

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>3,484</b>	--	--	<b>211,573</b>	<b>5,376</b>	<b>-6,966</b>	<b>-759</b>	<b>212,509</b>	<b>1,717</b>	<b>0</b>	<b>11,913</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>3,754</b>	<b>-43</b>	<b>8,561</b>	<b>12,146</b>	<b>6,644</b>	--	<b>326</b>	<b>2,409</b>	<b>1,035</b>	<b>27,292</b>	<b>6,516</b>
Pentanes Plus .....	622	-43	--	--	-465	--	2	4	61	47	25
Liquefied Petroleum Gases .....	3,132	--	8,561	12,146	7,109	--	324	2,405	974	27,245	6,491
Ethane/Ethylene .....	45	--	60	--	--	--	0	--	--	105	--
Propane/Propylene .....	2,110	--	7,035	11,123	6,556	--	-730	--	216	27,338	3,954
Normal Butane/Butylene .....	666	--	1,406	360	355	--	947	513	758	569	2,156
Isobutane/Isobutylene .....	311	--	60	663	198	--	107	1,892	--	-767	381
<b>Other Liquids</b> .....	--	<b>2,688</b>	--	<b>132,759</b>	<b>212,074</b>	<b>29,584</b>	<b>4,215</b>	<b>373,083</b>	<b>339</b>	<b>-532</b>	<b>60,971</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	2,688	--	708	56,622	-6,221	1,223	52,567	7	0	7,437
Hydrogen .....	--	--	--	--	--	140	--	140	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	0	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	2,688	--	155	56,622	-5,815	1,223	52,427	--	0	7,437
Fuel Ethanol .....	--	2,688	--	132	55,799	-5,182	1,166	52,271	--	0	7,118
Renewable Fuels Except Fuel Ethanol .....	--	--	--	23	823	-633	57	156	--	0	319
Other Hydrocarbons .....	--	--	--	553	--	-553	--	--	--	0	--
Unfinished Oils .....	--	--	--	14,047	-330	--	-1,154	15,403	--	-532	6,947
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	118,004	155,782	35,805	4,146	305,113	332	0	46,587
Reformulated .....	--	--	--	32,078	49,456	6,175	2,920	84,789	0	0	20,240
Conventional .....	--	0	--	85,926	106,326	29,630	1,226	220,324	332	0	26,347
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	<b>-11</b>	<b>589,143</b>	<b>119,036</b>	<b>324,696</b>	<b>-30,623</b>	<b>-3,075</b>	--	<b>22,267</b>	<b>983,049</b>	<b>113,722</b>
Finished Motor Gasoline .....	--	-11	463,695	19,089	126,208	-30,623	-5,092	--	941	582,508	13,292
Reformulated .....	--	--	219,532	--	--	5,966	-69	--	41	225,526	177
Conventional .....	--	-11	244,163	19,089	126,208	-36,590	-5,023	--	900	356,982	13,115
Finished Aviation Gasoline .....	--	--	--	17	547	--	55	--	--	509	155
Kerosene-Type Jet Fuel .....	--	--	12,149	9,613	78,196	--	1,867	--	334	97,757	11,877
Kerosene .....	--	--	1,072	553	14	--	81	--	15	1,543	2,006
Distillate Fuel Oil <sup>6</sup> .....	--	--	68,221	39,945	110,567	0	-5,611	--	7,486	216,858	62,678
15 ppm sulfur and under <sup>7</sup> .....	--	--	40,972	17,956	77,080	-422	-1,402	--	581	136,407	23,982
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	1,830	8,022	8,624	422	-2,826	--	6,294	15,430	4,569
Greater than 500 ppm sulfur .....	--	--	25,419	13,967	24,863	--	-1,383	--	610	65,022	34,127
Residual Fuel Oil <sup>8</sup> .....	--	--	13,746	44,782	1,271	--	3,041	--	8,978	47,780	15,979
Less than 0.31 percent sulfur .....	--	--	4,566	9,023	--	--	293	--	NA	NA	2,961
0.31 to 1.00 percent sulfur .....	--	--	3,814	7,177	--	--	561	--	NA	NA	5,818
Greater than 1.00 percent sulfur .....	--	--	5,366	28,582	1,271	--	2,187	--	NA	NA	7,200
Petrochemical Feedstocks .....	--	--	1,900	566	584	--	-176	--	--	3,226	151
Naphtha for Petro. Feed. Use .....	--	--	1,900	532	728	--	-176	--	--	3,336	151
Other Oils for Petro. Feed. Use .....	--	--	--	34	-144	--	--	--	--	-110	--
Special Naphthas .....	--	--	146	237	21	--	2	--	703	-301	45
Lubricants .....	--	--	2,293	709	3,515	--	-370	--	741	6,146	884
Waxes .....	--	--	99	336	48	--	54	--	277	152	138
Petroleum Coke .....	--	--	6,251	1,749	--	--	19	--	1,893	6,088	127
Marketable .....	--	--	1,743	1,749	--	--	19	--	1,893	1,580	127
Catalyst .....	--	--	4,508	--	--	--	--	--	--	4,508	--
Asphalt and Road Oil .....	--	--	12,229	1,437	3,722	--	3,057	--	786	13,545	6,372
Still Gas .....	--	--	7,069	--	--	--	--	--	--	7,069	--
Miscellaneous Products .....	--	--	273	3	3	--	-2	--	113	168	18
<b>Total</b> .....	<b>7,238</b>	<b>2,634</b>	<b>597,704</b>	<b>475,514</b>	<b>548,790</b>	<b>-8,005</b>	<b>707</b>	<b>588,001</b>	<b>25,358</b>	<b>1,009,809</b>	<b>193,122</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."